**Mehmet Apaydin MS THESIS**

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[Figure 1.1: United States Map](#_Toc400388748) 8

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Mehmet,

Given that we are a government agency, none of our material is copyrighted.  It is available for public use.

Regards,

Stephanie Gaswirth (USGS) - [sgaswirth@usgs.gov](mailto:sgaswirth@usgs.gov)

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Mehmet

OK - This is a generic graph and equivalent diagrams can be found in many publications

Regards, David - Heriot Watt University - David.Davies@pet.hw.ac.uk

[**Figure 2.2: WTI - Bakken crude oil differential between June 2011 - May 2013**](#_Toc400388746) **19**

Hi, Mehmet,

Yes, you may use this chart for your thesis as long as you cite it.

Good luck with your studies.

Best,

Savanna Scott Leslie

Associate Managing Editor

Market Realist - savanna@marketrealist.com

[**Figure 2.3: Clearbrook crude oil prices between May 2010 - May 2014**](#_Toc400388747) **20**

**I created this graph by using my data.**

**The figures listed below are all my own work.**

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